



STATE
Amoco Production Company
P.O. Box 17675
Salt Lake City, Utah 84117

January 5, 1981

CONFIDENTIAL

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

File: MZ-1-031/WF

Application for Permit to Drill - Ken Cummings Federal "D" #1,
Section 11, T16S, R1W, Juab County, Utah

Enclosed please find the subject "Application for Permit to Drill".

Amoco Production Company requests approval of the location as submitted in accordance with the provisions of Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Said location exception is required due to the irregular shape and size of the governmental section. In addition, the location selected will provide a safe and sanitary drill site and allow minimal surface disturbance as required by the Bureau of Land Management, surface owner.

Amoco owns or controls all acreage within a 660' radius of the proposed site.

Should you have any questions pertaining to the information enclosed, please contact Scheree Wilcox of this office at 272-9253.

Original Signed By
MARTIN ZIMMERMAN

Martin Zimmerman
District Superintendent

Attachments

SW

RECEIVED

JAN 7 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE/4 Section 11, 2027.24' FEL & 1078.91' FSL

At proposed prod. zone

(1079)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles south of Levan, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1078.91'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9500'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (State whether true or reduced)

700'

22. APPROX. DATE WORK WILL START*

When Approved

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	61#	1800'	Circ.
8 1/2"	7"	23 & 26 #	9500'	*

* As determined from logs

Amoco Production Company proposes to test the Arapien formation for hydrocarbons.

See Attachments

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 1/13/81BY: [Signature]TIGHT
HOLE
CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By

SIGNED

E. R. NICHOLSON

TITLE

Administrative Supervisor

DATE

12-17-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

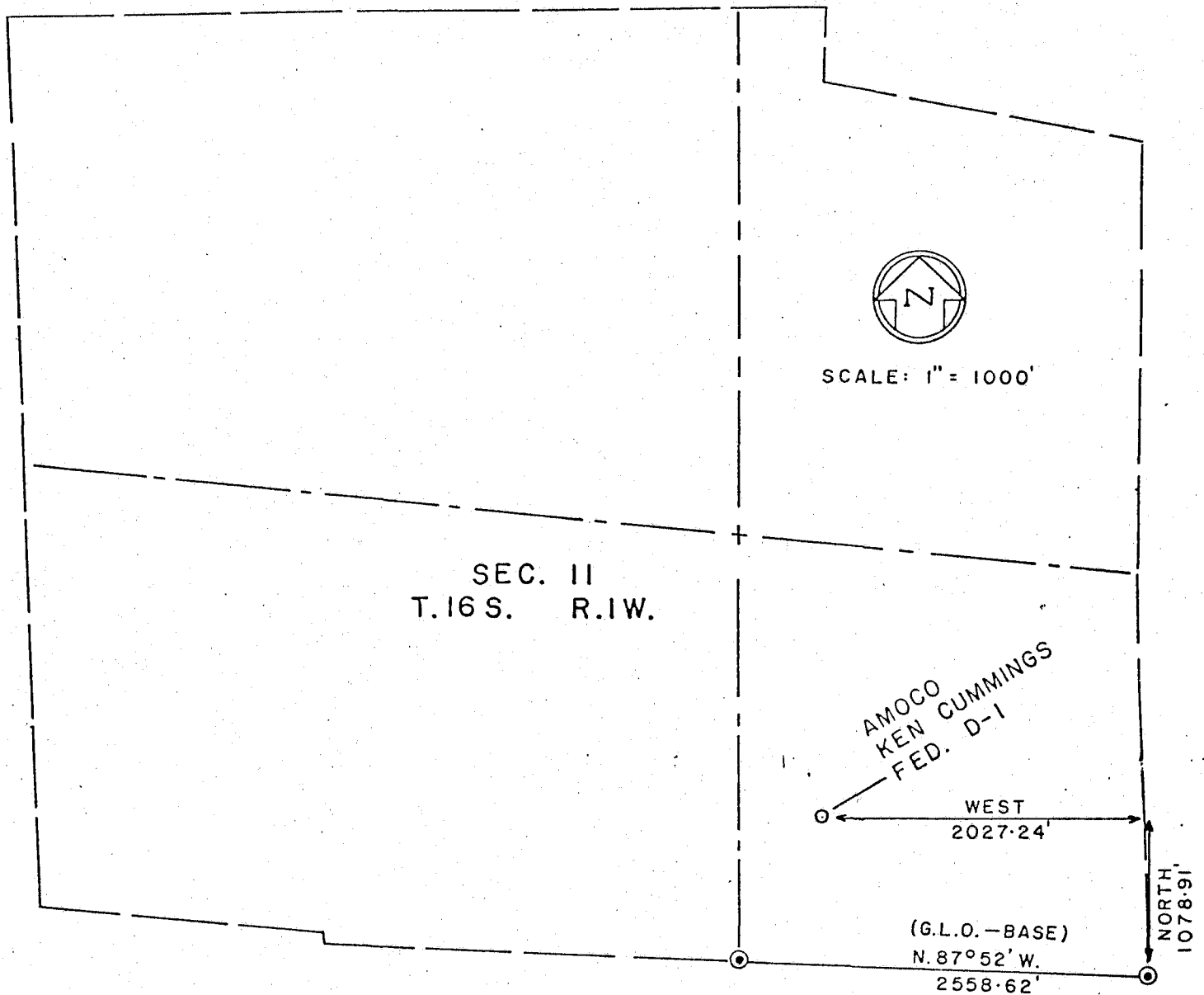
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

KEN CUMMINGS FEDERAL D

SW1/4 SE1/4 SEC. II, T.16S., R.1W.
JUAB COUNTY, UTAH

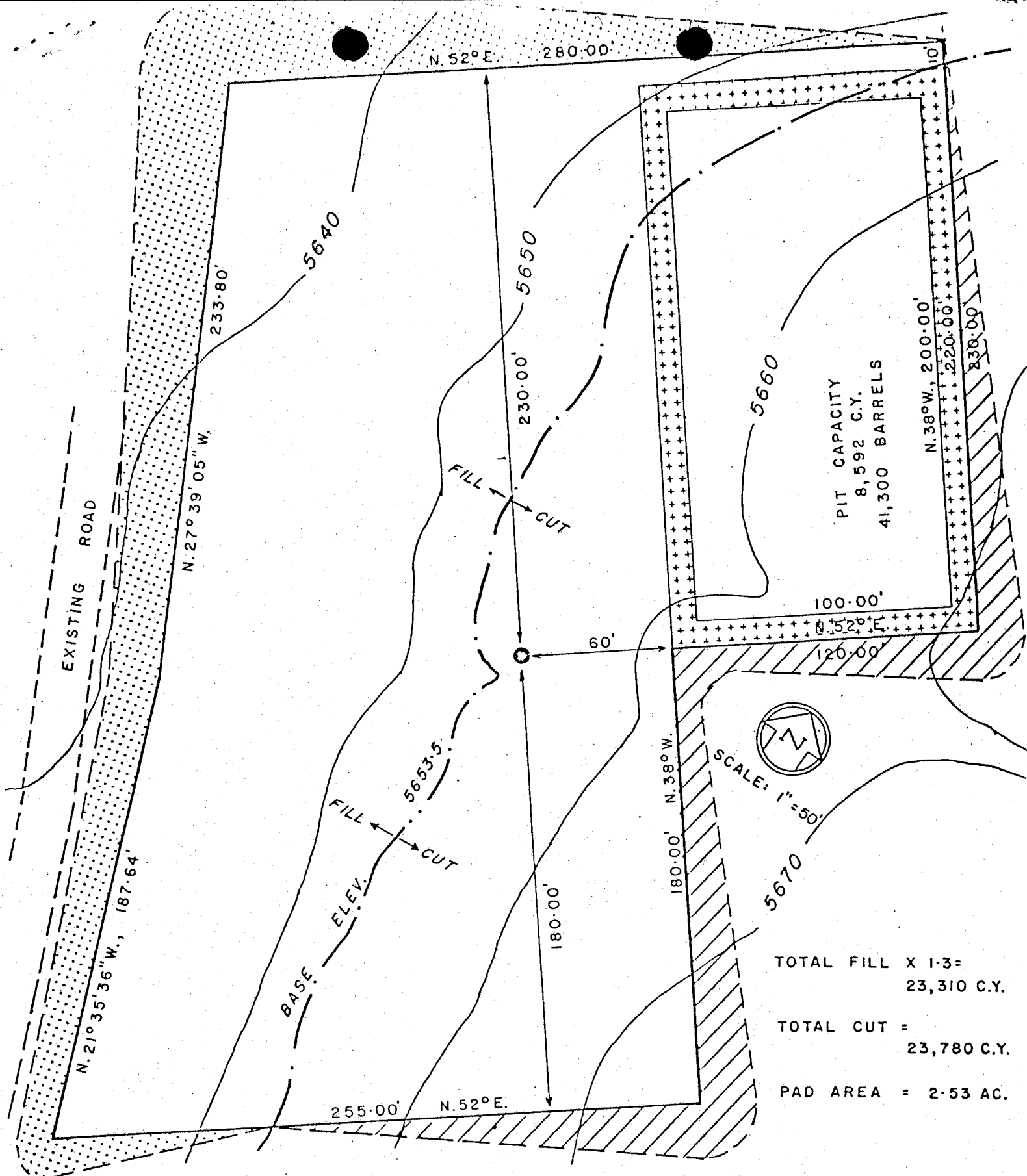


State of Wyoming)
County of Sublette) SS

I, Robert A. Harrower of Pinedale, Wyoming, hereby certify that this map was made from notes taken during an actual survey made by me on October 31, 1980, and that it correctly represents the location as described thereon.

Robert A. Harrower
Robert A. Harrower
Utah P.E. and L.S. 5441

Exhibit A

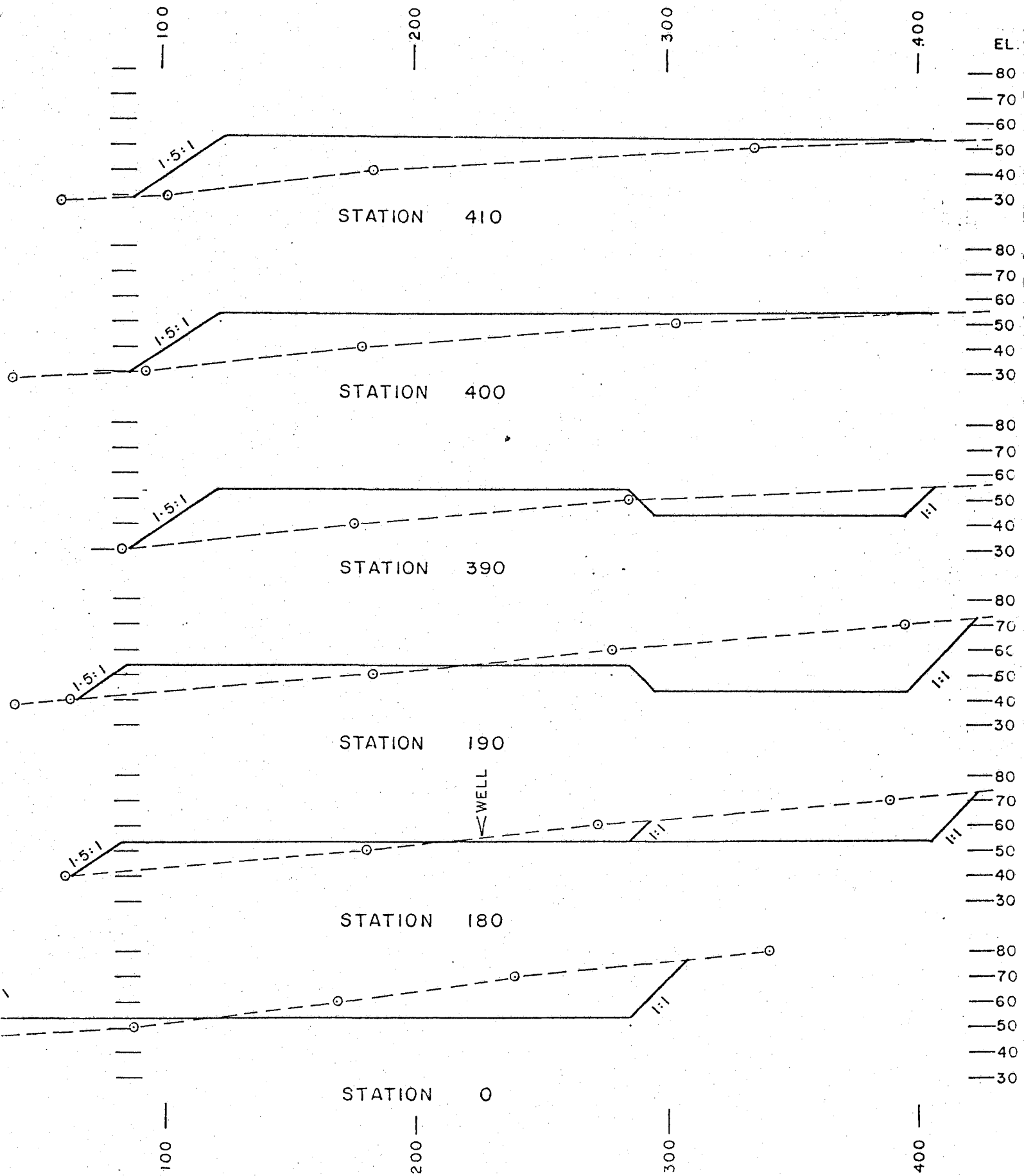


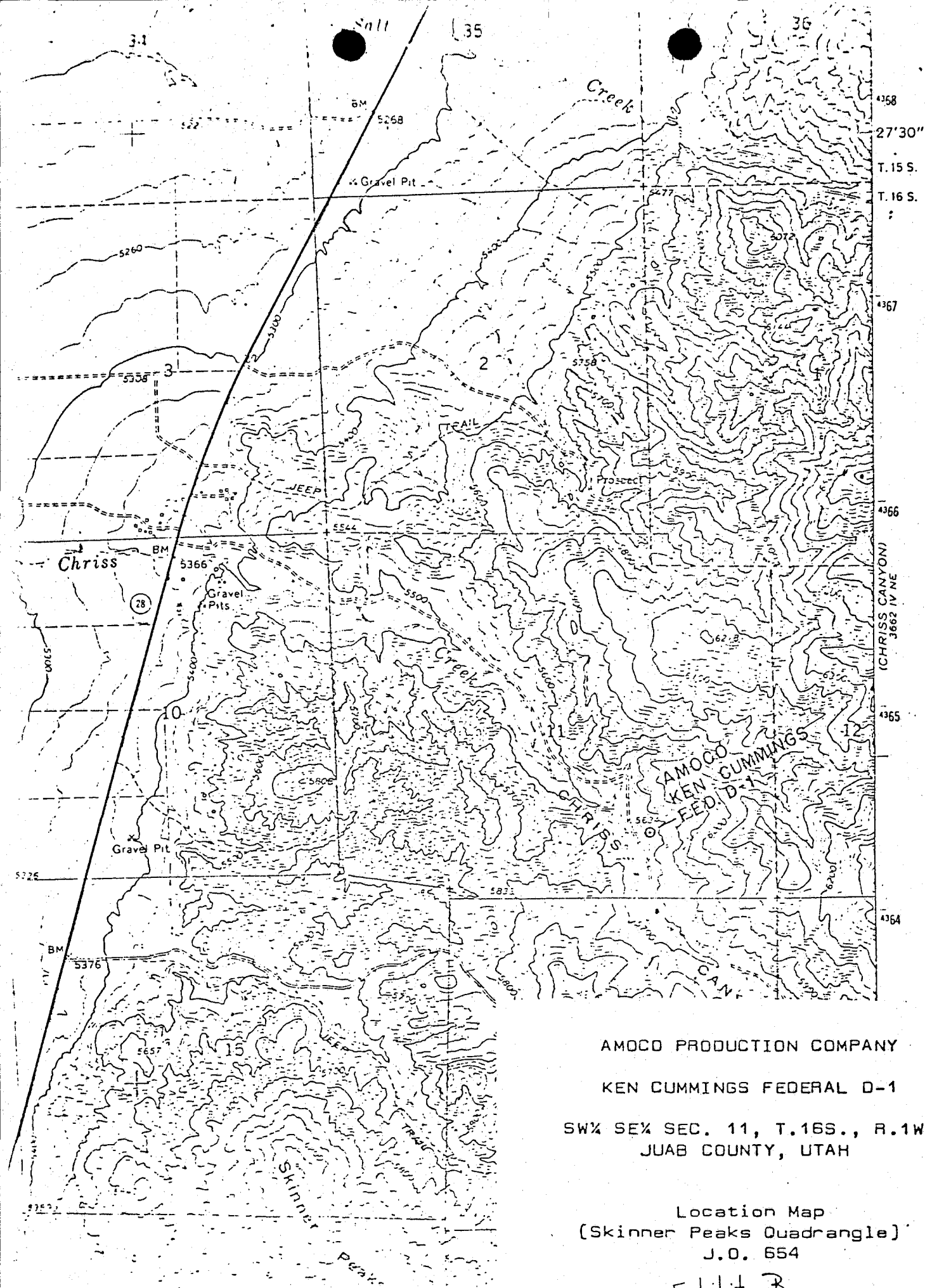
AMOCO PRODUCTION COMPANY
KEN CUMMINGS D-1

DRILL PAD LAYOUT
PLAN I — PAD ELEV. 5653.5
SW1/4 SE1/4 SEC. II, T.16S., R.1W.
JUAB COUNTY, UTAH

RIO VERDE ENGINEERING
J.O. 654

Exhibit E





Attachment To Form 9-331C

Ken Cummings Federal "D" #1

- 1) Geologic name of the surface formation: Tertiary
- 2) Estimated tops of geological markers:

<u>Marker</u>	<u>Depth</u>
Green River	Surface
Arapien	1000'
Navajo	5700'
Moenkopi	7100'
Thrust Fault	9000'
Arapien	9500'

- 3) Estimated depths anticipated to encounter water, oil, gas or other mineral bearing formations:

See Item #2, above

- 4) Casing Program: See Form 9-331C Item #23

- 5) Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

- 6) Mud Program:

<u>App. Interval</u>	<u>Type Mud</u>	<u>Wt. #/Gal</u>	<u>Viscosity</u>	<u>W.L. CC/30M</u>	<u>Other Spec's</u>
0-1800'	Native	8.3-8.5	As required	N/C	
1800-TD	LSND	8.5-8.9	32-38	15-30	

- 7) Auxiliary Equipment:

Kelly cock: floor sub with a full opening valve.
3" choke manifold with remote control choke.

- 8) Testing Program:

DST - Arapien
DST - Navajo

Logging Program:

<u>Type</u>	<u>Depth Interval</u>
DIL-FSL	BSC-TD
FDC-CNL	BSC-TD
Sonic Gamma Ray w/Cal.	BSC-TD
Dipmeter (HDT)	BSC-TD
FIL	BSC-TD
Gamma Ray	Surface-TD
Use Dresser Atlas	

Coring Program:

At the discretion of the Denver Exploration Department

Stimulation Program:

At the discretion of the Denver Exploration Department

- 9) No abnormal temperatures, pressures, or H₂S are anticipated.
- 10) Anticipated starting date will be when approved and the duration of the operations will be approximately 180 days.

1. EXISTING ROADS - A legible map showing:

- A. Proposed well site as staked: See Exhibit A
- B. Route and distance from nearest town or locatable reference to where well access route leaves main road: See Exhibit B
- C. Access road(s) to location color-coded or labeled: See Exhibit B
- D. If exploratory well, all existing roads within a 3-mile radius of well site: See Exhibit C
- E. If development well, all existing roads within a 1-mile radius of well site: N/A
- F. Plans for improvement and/or maintenance of existing roads:
Roads will be graded and maintained to prevent erosion, no major work is planned.

2. PLANNED ACCESS ROADS:

- (1) Width: 18'-20' Running surface total width will be approximately 30'-32' including barrow pits.
- (2) Maximum Grade: 0%
- (3) Turnouts: None planned
- (4) Drainage Design: Natural bar ditches adjacent to road
- (5) Location and size of culverts, location if any major cuts or fills: None proposed
- (6) Surfacing material: Native soil
- (7) Gates, cattle guards, fence cuts,: None proposed
- (8) Center line stake for new or reconstructed access: To be center line flagged when staked.

3. LOCATION OF EXISTING WELLS, 2-mile radius if exploratory:

- (1) Water wells: None
- (2) Abandoned wells: None
- (3) Temporarily abandoned wells: None
- (4) Disposal wells: None
- (5) Drilling wells: None
- (6) Producing wells: None
- (7) Shut-In wells: None
- (8) Injection wells: None
- (9) Monitoring or observation wells for other resources: None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. Lessee operated/owned facilities within 1-mile radius:

- (1) Tank batteries: None
- (2) Production facilities: None
- (3) Oil gathering lines: None
- (4) Gas gathering lines: None
- (5) Injection lines: None
- (6) Disposal lines: None
(buried or surface)

- B. New lessee operated/owned facilities in the event of production:
 - (1) Proposed location of lines: See Exhibit D
 - (2) Dimension of Facilities: See Exhibit D
 - (3) Construction methods and materials: OSHA & Amoco approved construction methods will be observed. Use of foreign material is not anticipated.
 - (4) Protective measures and devices to protect livestock and wildlife: Pits will be covered and fenced until dry, then filled.
- C. Plan for rehabilitation of disturbed areas no longer needed for operations after construction is completed: Areas no longer needed will be leveled, recontoured, and reseeded per Bureau of Land Management specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Location and type by map or description: Water to be hauled from Chriss Creek upon approval of Appropriation by State of Utah.
- B. Transportation - map if pipeline: N/A
- C. Water well: N/A

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. Location by map or description: Construction materials will be obtained from the disturbed areas. Use of foreign materials is not anticipated.
- B. Federal or Indian land ownership: Section 11, T16S-R1W Juab County, Utah
- C. Construction material obtained and used: Should it be necessary to obtain any foreign material, such as sand or gravel, said materials will be obtained from private sources.
- D. Access road on Federal or Indian land to construction material source: None

7. METHODS FOR HANDLING WASTE DISPOSAL:

- (1) Cuttings: to be contained in the reserve pit
- (2) Drilling fluids: to be contained in the reserve pit
- (3) Produced fluids, oil and water: to be contained in the reserve pit until clean-up, then skimmed or burned as the situation dictates
- (4) Sewage: contained in a pit and immediately backfilled
- (5) Garbage and other waste: contained in a wire meshed burn basket and burned or buried
- (6) Clean up after rig removal: the surface of the drill pad will be graded. The "mouse" and "rat" holes, sewage, burn pits will all be filled as soon as possible, the reserve pit will be fenced on all four sides until dry, then filled, recontoured and seeded.

8. AUXILIARY FACILITIES - camps and/or airstrips:
None

9. WELL SITE LAYOUT:

- (1) Drill pad cross section: See Exhibit E
- (2) Location of mud tanks, reserve pit, burn and trash pit, pipe racks, living facilities, top soil stock pile: See Exhibit D

- (3) Rig orientation, parking and access roads: See Exhibits D & E
- (4) Pits: all pits will be unlined

10. PLANS FOR RESTORATION OF SURFACE:

- (1) All pits and holes will be filled after rig removed except the reserve pit which will be fenced on all four sides. Waste items will be burned or buried.
- (2) Revegetation and rehabilitation of location and access roads will be handled per BLM specifications.
- (3) Pits will be fenced per stipulations during drilling operations and after rig release.
- (4) Reserve pit oil will be removed, burned or the pit flagged as necessary.
- (5) Rehabilitation procedures will be commenced as soon as practical after rig removal, weather permitting and BLM specifications.

11. OTHER INFORMATION:

- (1) General description of surface: Light brown, fine sandy loam soil mixed with sandstone talus and cobbles. Ground cover includes Pinon-Juniper, sage, gambles oak, rabbit bush, cheet grass & russian thistle.
- (2) Surface use and surface ownership: Land used for grazing. Land owned by BLM.
- (3) Proximity of water, occupied dwellings, archeological, historical, or cultural sites: The Chriss Creek is located approximately 200' to the west of the site. No known occupied dwellings, archeological, historical or cultural sites are in the immediate vicinity.

12. Representative for Amoco Production Company is: W.R. Halvorson
P.O. Box 17675, Salt Lake City, Utah 84117, telephone (801) 272-9253.

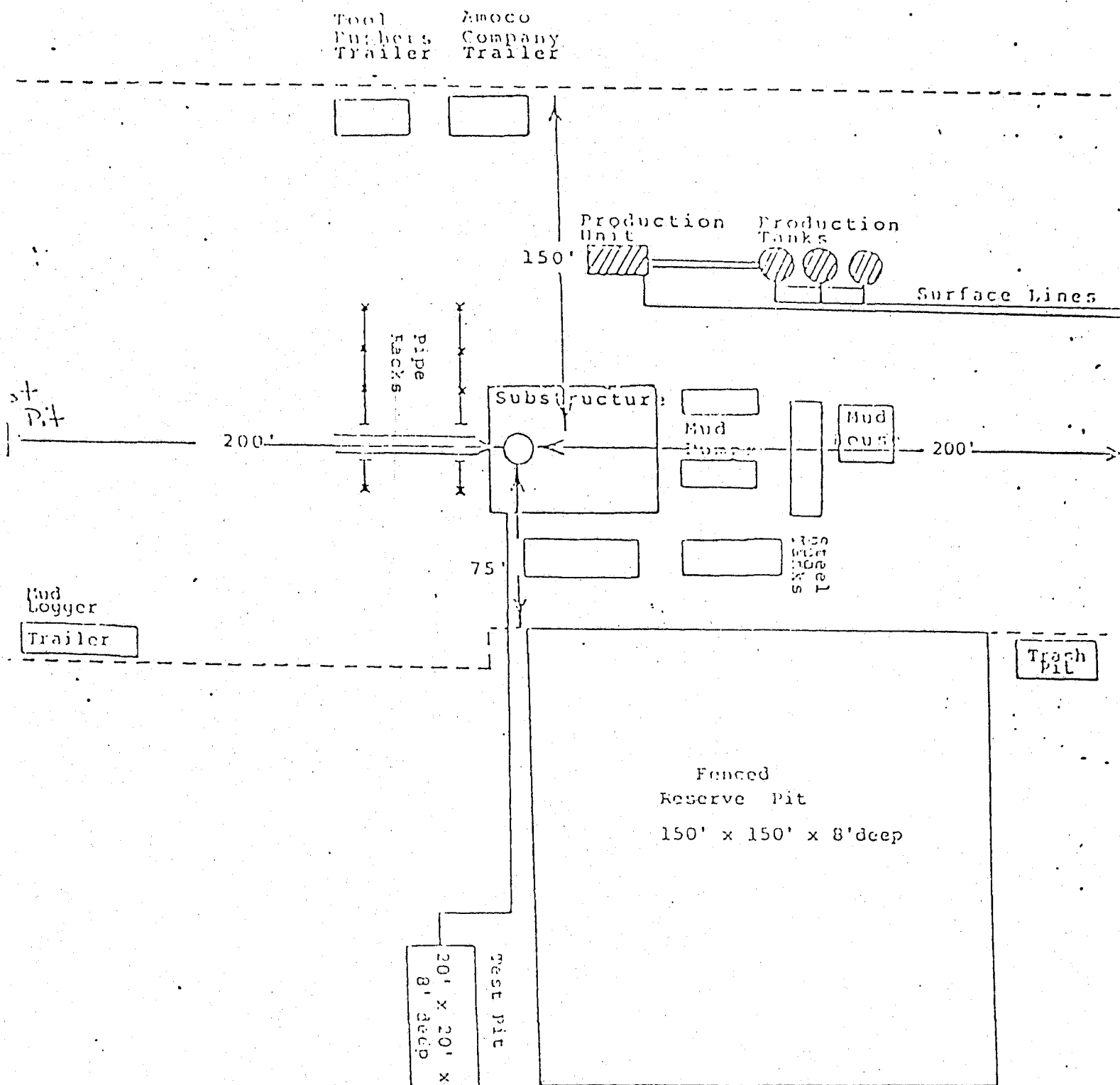
13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by:

Amoco Production Company and it's contractors and sub-contractors in conformity with this plan, and the terms and conditions under which it is approved.

Date: 12/31/80

Name and Title: WR Halvorson

District Drilling Superintendent



⊘ = Shows permanent production equipment to be installed after drilling rig has moved out.

- - - = Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drill and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

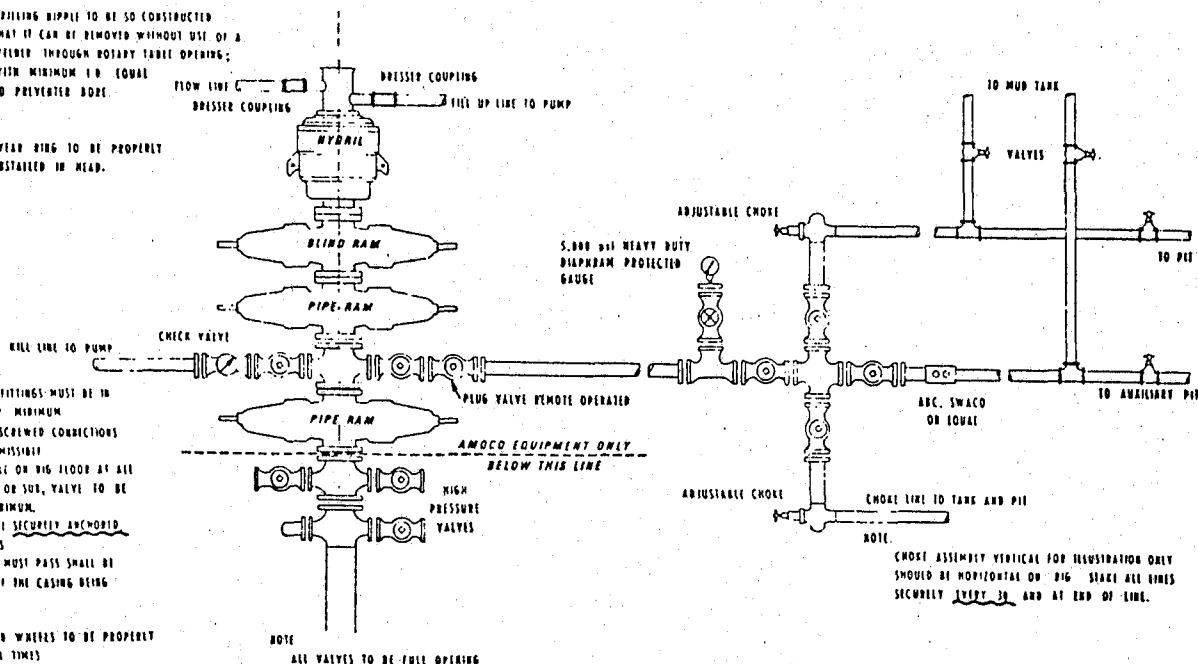
EXHIBIT "D"

EXHIBIT BOP-5000
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.

NOTE

1. DRILLING RIGPIPE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER THROUGH ROTARY TABLE OPENING; WITH MINIMUM 1" EQUAL TO PREVENTER BORE.

2. WEAR RING TO BE PROPERLY INSTALLED IN HEAD.



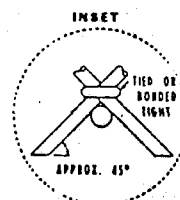
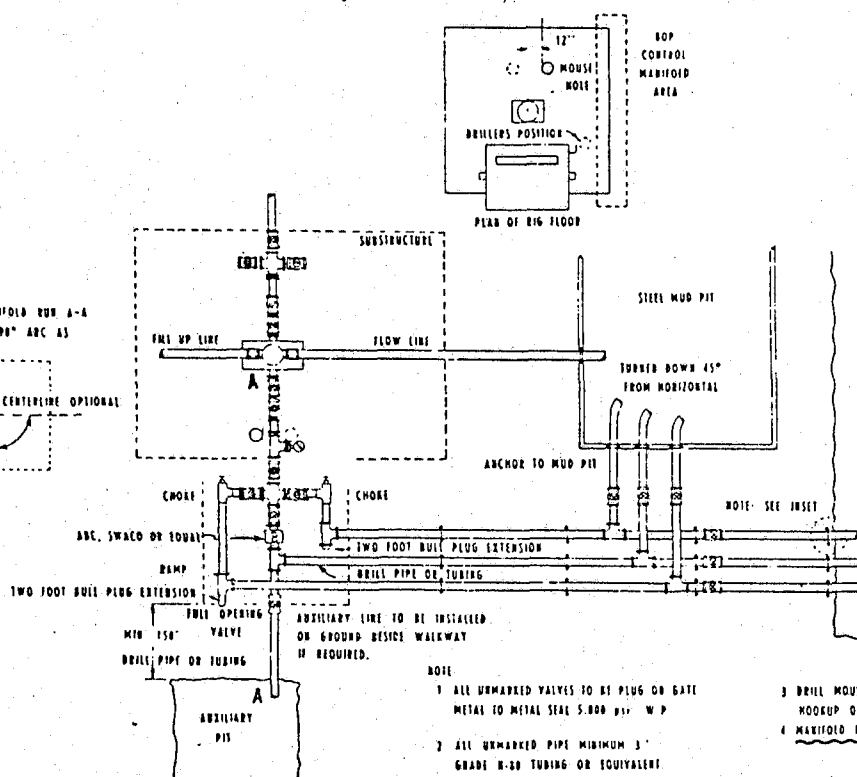
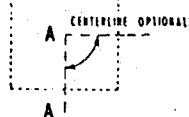
NOTE

1. BLOW-OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM.
 2. ALL FITTINGS TO BE FLANGED. SCREWED CONNECTIONS DOWNSTREAM FROM CHOKE PERMISSIBLE.
 3. SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB. VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
 4. ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKE LINES.
 5. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
 6. TEST COCK ON RELIEF.
 7. EXTENSION WRENCHES AND HORN WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
 8. RIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
 9. BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE AN GALLON ACCUMULATOR TWO INDEPENDENT SOURCES OF PUMP POWER OR EACH CLOSING UNIT INSTALLATION.
- MEET ALL IADC SPECIFICATIONS

NOTE:
CHOKE ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY SHOULD BE HORIZONTAL ON RIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.

NOTE

DIRECTION OF MANIFOLD RUN A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW



NOTE

1. ALL UNMARKED VALVES TO BE PLUG OR GATE METAL TO METAL SEAL 5,000 psi W.P.
2. ALL UNMARKED PIPE MINIMUM 3" GRADE N-80 TUBING OR EQUIVALENT.

3. DRILL MOUSE HOLE 12" OFF CENTER IF HOOKUP OF CHOKE AND MANIFOLD IS UNDER RAMP.
4. MANIFOLD RUN A-A TO BE STRAIGHT THRU RUN

Amoco Production Company
STANDARD ASSEMBLY FOR FLUID
OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.

CONFIDENTIAL!

** FILE NOTATIONS **

DATE: January 12 1981
OPERATOR: Amoco Production Company
WELL NO: Ken Cummings Fed. "D" #1
Location: Sec. 11 T. 16S R. 1W County: Guad
File Prepared: ☐ Entered on N.I.D: ☐
Card Indexed: ☐ Completion Sheet: ☐
API Number 43-023-30010

CHECKED BY:

Petroleum Engineer: M. F. Minder
Director: OK topo exception under rule C-3(c)
Administrative Aide: ^{Topo Request} C-3(c) - letter enclosed

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. _____ O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☒
Lease Designation Fed. Plotted on Map ☒
Approval Letter Written ☒
Hot Line ☒ P.I. ☒

CONFIDENTIAL

January 14, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Ken Cummings Federal "D" #1
Sec. 11, T. 16S, R. 1W
Juab County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-023-30010.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko
cc: USGS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
HOUSE RANGE RESOURCE AREA
Fillmore, Utah 84631

IN REPLY REFER TO

7230
U-501

December 5, 1980

Geological Survey
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Attn: George Diwachak

Gentlemen:

Enclosed is a copy of a staff report for the Amoco Production Company well site (Ken Cummings D-1) T. 16 S., R. 1 W., Sec. 11.

The staff report outlines the rehabilitation of a non-productive site but does not specify for the access road. The road and its side ditches should be leveled, water bared and reseeded.

The mud pits should be fenced and flagged to protect livestock and wildlife.

Sincerely yours,

Area Manager

Enclosure: Staff Report

*Per telecon w BLM on 2/4/81 - No T&E species in area
and Arch Report OK -
Have Clearances*

BYD.

RECEIVED

FEB 6 1981

DIVISION OF
OIL, GAS & MINING

DUPLICATE

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 17675 Salt Lake City, Utah 84117

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At surface

SE/4 Section 11, 2027.24' FEL & 1078.91' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles south of Levan, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1078.91'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5700'

22. APPROX. DATE WORK WILL START*

When Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13-3/8"	61#	1800'	Circ.
8½"	7"	23 & 26 #	9500'	*

* As determined from logs

Amoco Production Company proposes to test the Arapien formation for hydrocarbons.

See Attachments

TIGHT
HOLE
RECEIVED
FEB 6 1981
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

E. R. Nicholas

TITLE Administrative Supervisor

DATE 12-17-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*W. T. Minter*FOR
TITLEE. W. GUYNN
DISTRICT ENGINEER

DATE

FEB 05 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

Utah Oil & Gas

Production Facilities and Flowline NOT Approved

RECEIVED

Onsite
DIVISION OF
INSPECTION
OIL, GAS & MINING
(date) Other

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	On-site inspection	
	Correspondence (date)	Phone check (date)	Meeting (date)					DIVISION OF OIL, GAS & MINING (date)	Other
1. Public health and safety	1 (12-5-80)							6 (11-12-80)	4
2. Unique characteristics	1 "					2		6 "	4
3. Environmentally controversial	1 "					2		6 "	4
4. Uncertain and unknown risks	1 "					2		6 "	4
5. Establishes precedents							6		4
6. Cumulatively significant								6 "	4
7. National Register historic places		1 (2-4-81)							10
8. Endangered/threatened species		1 (2-4-81)							
9. Violate Federal, State, local, tribal law							6		4

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *RECOMMENDED STIPULATIONS*
9. *PRIVATE REHAB LETTER DATED 1/26/81*
- 10 *ARCHAEOLOGICAL REPORT*

DIVISION OF
OIL, GAS & MINING

FEB 0 1981

RECEIVED

RECEIVED

RECOMMENDED STIPULATIONS

FEB 6 1981

DIVISION OF
OIL, GAS & MINING

1. A bermed ditch shall be constructed on the uphill side of the pad area to divert runoff around the pad
2. A Buffer strip of undisturbed vegetation at least 30 ft wide shall remain between the Drainage northwest of the pad and the toe of the slope of the northwest side of the pad
3. The fill portion (west corner and adjacent sides) of the reserve pit shall be keyseated and the dike compacted in lifts to protect potential spills from reaching Chriss Creek.
4. 6-10 inches of topsoil shall be stockpiled along the southeast side of the pad.
5. Upon abandonment, the new access road shall be leveled, water barred and reseeded with recommended mixtures
6. IF a rehabilitation agreement cannot be reached with the private landowner, the following restoration recommendations shall apply:
 - a. Upon completion of drilling operations, all disturbed areas not needed for production will be leveled in such a way to blend with the natural terrain of the area, topsoil redistributed and the area reseeded.

b. Upon abandonment, topsoil shall be redistributed and all disturbed areas from oil operations will be reseeded using the following mixture in early spring or October of that year:

<u>Lbs/acre</u>	<u>Species</u>
3	Indian Rice grass
3	Crested wheat grass
2	Yellow sweet clover.

The above mixture shall be used for all recommended reseeding.

RECEIVED

FEB 6 1931

DIVISION OF
OIL, GAS & MINING

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

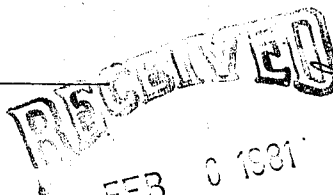
NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATIONOperator AMOCO PRODUCTION Co.Project Type OILWELLProject Location SEC. 11 T16S, R1WWell No. 1 Lease No. U-14282Date Project Submitted 1-7-81FIELD INSPECTIONDate 11-12-80Field Inspection
ParticipantsGEORGE DIWACHAKUSGSBIRRELL HIRSCHIBLMV. J. SHEPPARDAMOCOSCHEREE WILCOXAMOCOBOB HARROWERRIO VERDE ENGINEERINGTyping In & Out:

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

2-5-81

Date Prepared

George J. Diwachak
Environmental Scientist

I concur

2/5/81
DateDIVISION OF
OIL, GAS & MININGEd Ruyman
District Supervisor



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
HOUSE RANGE RESOURCE AREA
Fillmore, Utah 84631

IN REPLY REFER TO

7230
U-501

Staff Report

Title: Well Site Investigation, BLM, USGS and Amoco

Date: November 24, 1980

Author: E. Birrell Hirschi, Surface Protection Specialist

On November 12, 1980, George Diwachak, USGS; V. J. Shephard, Amoco; Scheree Wilcox, and Bob Hanover, Amoco; and I investigated the Amoco Production Company well site (Ken Cummings Federal D-1) T. 16 S., R. 1 W., Sec. 11.

Short access road of about 300 feet will have to be built from the Chriss Creek Road. A drill pad of 400 X 300 feet will have to be constructed at the site.

Surface disturbance for the access road will be held to a minimum as there will be no big cuts or fills to reach the site from the existing road.

Some 3 to 5 feet of surface material will be over the northern portion and deposited on the south edge to level out the pad.

The access road and drill pad is covered by Big sagebrush, juniper trees and blue bunch wheatgrass.

It is recommended that upon completion of drilling operations, all disturbed areas not needed for oil production operations be leveled in such a way as to blend with the natural terrain of the area. Also, if the site is abandoned as non productive, that all disturbed areas from oil operations be reseeded using the following mixture of 8 lbs. of viable seed in early Spring or October of that year:

<u>lbs/acre</u>	<u>Species</u>
3	Indian Rice grass
3	Crested wheatgrass
2	Yellow sweet clover

RECEIVED

FEB 6 1981

DIVISION OF
OIL, GAS & MINING

Birrell Hirschi

Contractor Parker Drilling Co.
Rig No. 148
Spot SW-SE
Sec. 11
Twp. 16 S
Rng. 1 W
Field Wildcat
County Juab
State Utah
Elevation 5725' Ground
Formation --

Top Choke 1/4"
Bottom Choke 3/4"
Size Hole 12 1/4"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 215'
Total Depth 8769'
Interval Tested 8702-8769'
Type of Test Bottom Hole
Conventional

Flow No. 1 15 Min.
Shut-in No. 1 60 Min.
Flow No. 2 60 Min.
Shut-in No. 2 120 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 205°F
Mud Weight 9.3
Gravity --
Viscosity 53

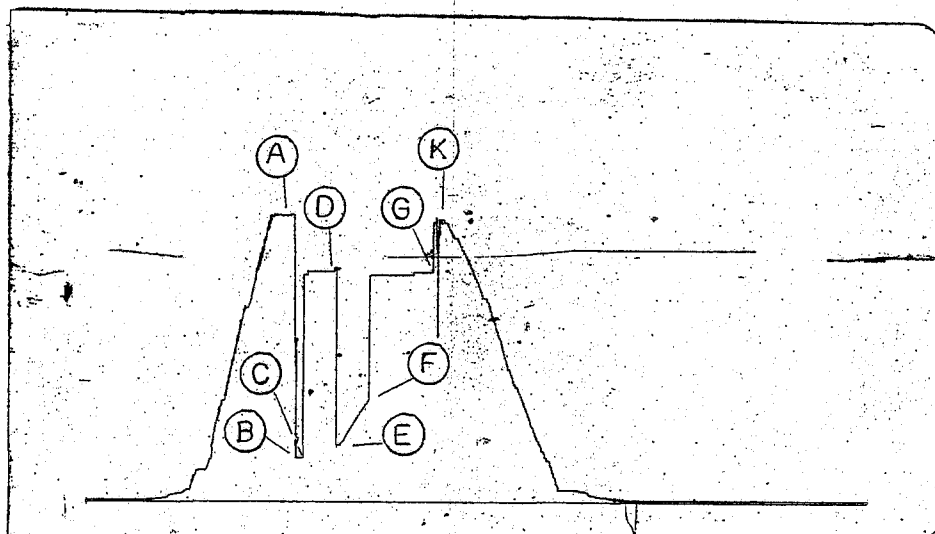
Tool opened @ 12:03 PM

Outside Recorder

PRD Make Kuster K-3
No. 16830 Cap. 6950 @ 8708'

Press	Corrected
Initial Hydrostatic A	4224
Final Hydrostatic K	4166
Initial Flow B	632
Final Initial Flow C	629
Initial Shut-in D	3401
Second Initial Flow E	820
Second Final Flow F	1493
Second Shut-in G	3392
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Lynes Dist.: Rock Springs, Wyo.
Our Tester: Charles Tuzicka
Witnessed By: Nyle Merkley



Did Well Flow - Gas No Oil No Water No
RECOVERY IN PIPE: 3572' Total fluid (ran 1000' water cushion)
1000' Water cushion = 14.20 bbl.
2572' Water cut mud = 34.52 bbl.

Top Sample R.W.: .6 @ 110°F = 6500 ppm. Cl.
Middle Sample R.W.: .2 @ 110°F = 21,000 ppm. Cl.
Bottom Sample R.W.: .2 @ 110°F = 21,000 ppm. Cl.

Blow description:

1st flow: Tool opened with a weak blow; increased to bottom of bucket in 10 minutes and continued to increase to .50 psi. at end of flow period.

2nd flow: Tool opened with a weak blow; increased to bottom of bucket in 15 minutes and continued to increase to .75 psi. at end of flow period.

Operator Amoco Production Co.
Address See Distribution

Well Name and No. Sevier Bridge #1
Ticket No. 20509

Date 6-2-81

DST No. 3
No. Final Copies 11

LYNES, INC.

Sampler Report

Company Amoco Production Co. Date 6-2-81
Well Name & No. Sevier Bridge #1 Ticket No. 20509
County Juab State Utah
Test Interval 8702-8769' DST No. 3

Total Volume of Sampler: 2150 cc.
Total Volume of Sample: 2000 cc.
Pressure in Sampler: 72 psig
Oil: None cc.
Water: 2000 cc.
Mud: None cc.
Gas: None cu. ft.
Other: None

Sample R.W.: .2 @ 110°F = 21,000 ppm. Cl.

Resistivity

Make Up Water R.W. 2.0 @ 75°F of Chloride Content 1750 ppm.

Mud Pit Sample R.W. .20 @ 85°F of Chloride Content 27,500 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location

Remarks: _____

LYNES, INC.

Distribution of Final Reports

Amoco Production Company
Operator

Sevier Bridge Unit #1
Well Name and No.

Original &

1 Copy: Amoco Production Company, 17th and Broadway, Amoco Building, Denver, CO.
80202, Attention: Ching Ayer

2 Copies: Placid Oil Company, 410 17th Street - Suite 2000, Denver, CO. 80202
Attention: James Hein

2 Copies: Mobil Oil Company, Box 5444, Denver, CO. 80217, Att: Fred Meyer

1 Copy: Amoco Production Company, P.O. Box 17675, Salt Lake City, UTAH 84117
Attention: Forest Estep

2 Copies: Chevron USA, Box 599, Denver, CO. 80201, Attention: Frank Rayse

2 Copies: Natural Resources, Inc., 999 18th Street, Suite 350, Denver, CO. 80202
Attention: Bruce Trimbol

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen a well or to develop a reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

MAR 27 1981

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 17675, Salt Lake City, Utah 84117

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SE/4 Sec. 11, 2027' FEL & 1079'

AT TOP PROD. INTERVAL:

FSL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Name Change

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please accept this sundry notice as Amoco Production Company's request to change the name on this well to Sevier Bridge Unit #1.

API # 43-023-30010

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G.W. Chapman

TITLE Administrative Sup

DATE

March 12, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

Confidential

NAME OF COMPANY: Amoco Forrest Estep 272-9253

WELL NAME: Sevier Bridge Unit #1 (Fed.)

SECTION 11 TOWNSHIP 16S RANGE 1W COUNTY Juab

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 11,000'

CASING PROGRAM:

- 13 3/8" @ 1800' cement
- 12 1/4" openhole (in gage)

FORMATION TOPS:

BST: 5621-83', 5700-5808',
8420-25', 8702-69'

Cored: 6302-306', no water or shows

Green River-	surface
Arapien-	1000'
Walton Creek-	4770'
Navajo-	5235'
Moenkopi-	?
Navajo-	7990'
Estimated	
Thrust Fault-	9000'
Arapien-	9500'
Chinle-	8847-11,000'

PLUGS SET AS FOLLOWS:

1. 11,000-10,900'
2. 8190-7890'
3. 5335-5135'
4. 1900-1700'
5. 50'-surface

Place 9.2#, 54 vis. fresh water gel based mud between plugs; erect regulation dryhole marker; clean up, grade and restore the location.

DATE 7-7-81 SIGNED MTM M. J. M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse)

Form approved.
Budget Bureau No. 42-13556.

5. LEASE DESIGNATION AND SERIAL NO.

U-14283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sevier Bridge Unit

8. FARM OR LEASE NAME

Sevier Bridge

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T16S, R1W SLBM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 17675 Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with State Regulations)

At surface 1079' FSL & 2027' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-023-30010 DIVISION OF 81

12. COUNTY OR PARISH

Juab

13. STATE

Utah

15. DATE SPUDDED

2-24-81

16. DATE T.D. REACHED

7-07-81

17. DATE COMPL. (Ready to produce oil, gas or water, or other fluid, or for use as a well, or for other purpose)

7-7-81

5600' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,000'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surf. to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-Sonic; DIL-SFL; CNL-FDC-GR; Dipmeter

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	1801'	17 1/4"	2260 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

None

AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
							P & A	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED G. R. WEST

TITLE Administrative Supervisor

DATE 9-24-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Drill Stem Test #1 - 8328' - 8420'
Drill Stem Test #2 - 8702' - 8769'

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core #1	6568'	6581'	Cut 13' recovered 13'	Navajo Moenkopi Navajo Chinle	5335' 7600' 7990' 8847'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ P & A

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 17675 Salt Lake City, UT 84117

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1079' FSL & 2027' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

U-14283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sevier Bridge Unit

8. FARM OR LEASE NAME
Sevier Bridge Unit

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T16S, R1W SLBM

12. COUNTY OR PARISH

Juab

13. STATE

Utah

14. API NO.

43-023-30010

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5700' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330-1)

**TIGHT
HOLE**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned on 7-7-81 in the following described manner:

TD: 11,000'

Casing: 13 3/8" - 61# - K-55, S-80,
ST&C SA 1801' w/2260 sx

Plugs:

100 sx plug from 10,900' to 11,000'
100 sx plug from 7890' to 8190' (seal Navajo)
100 sx plug from 5135' to 5335' (seal Navajo)
150 sx plug from 1700' to 1900' (100' in and 100' out of 13 3/8" casing)
50 sx surface plug, clean, level location & install marker

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Original Signed By
G. R. WEST

Administrative
TITLE Supervisor

DATE September 24, 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

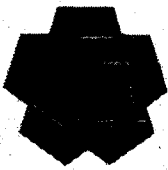
(This space for Federal or State office use)

FOR E. W. GUYNN
DISTRICT ENGINEER

OCT 19 1981

Utah STATE OIL & GAS

See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1982

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Sevier Bridge Unit #1
Sec. 11, T. 16S, R. 1W.
Juab Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 24, 1981, from above referred to well, indicates the following electric logs were run: BHC-Sonic, DIL-SFL, CNL-FDC-GE, Dipmeter. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the elctric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building - Salt Lake City, UT 84114 - 801-533-5771

July 6, 1984

Amoco Production Company
P.O. Box 829
Evanston, Wyoming 82940

Attention Karen Gollmer

Gentlemen

SUBJECT: WELL NO. SEVIER BRIDGE #1

In an effort to bring our well files up to date, we have discovered that our office received a copy of the DST #3 on Well No. Sevier Bridge Unit #1, API #43-023-30010, Sec. 11 T. 16S., R. 1W., Juab County, Utah, however, we have been unable to locate copies of DST #1 and DST #2.

We would appreciate receiving a copy of these tests at your earliest convenience.

Thank you for your continuing cooperation.

Sincerely

Claudia L. Jones
Well Records Specialist

clj

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Amoco Production Company
501 Airport Drive
Farmington, New Mexico 87401

2nd NOTICE

Gentlemen:

Re: Well No. Sevier Bridge #1 - Sec. 11, T. 16S., R. 1W.
Juab County, Utah - API #43-023-30010

This office requested copies of DST #1 and DST #2 run on the above referred to well in our letter of July 6, 1984. This letter was sent to Amoco in Evanston. As of today's date we have not received this information.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

(c) The "Well Log" shall mean the written record progressively describing the strata, water, oil or gas encountered in drilling a well with such additional information as is usually included in the normal procedure of drilling. This information shall record details of drill-stem tests, including interval tested, pressures and recoveries ..."

Your prompt attention to this matter will be greatly appreciated.

Respectfully,

Norman C. Stout
Administrative Assistant

clj

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

00000011/17



W. J. Holcomb
District Manager

November 14, 1984

State of Utah
Natural Resources
Attention: Norman C. Stout
4241 State Office Bldg.
Salt Lake City, Utah 84114

File: DDL-1123-WF

Sevier Bridge #1 - API #43-023-30010
Sec. 11-T16S-R1W, Juab County, Utah

Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841

RECEIVED

NOV 19 1984

**DIVISION OF OIL
GAS & MINING**

This is in reference to your letter of October 30, 1984, File:00000011/17 concerning your request for DST tests on the above subject well.

Amoco's Evanston, Wyoming District office has recently transferred the above subject well to our office. After searching files at both offices, we have discovered that the well files are missing or misplaced. We are continuing to try and locate these files.

Please advise if it would be possible to waive Rule C-5 on this well. Also, we would like to request a copy of any well files that you have in your office.

W. J. Holcomb *BDS*

BDS/pl

July 27, 1988

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Ken Cummings Federal "D" #1
Sec. 11, T. 16S, R. 1W
Juab County, Utah

Gentlemen:

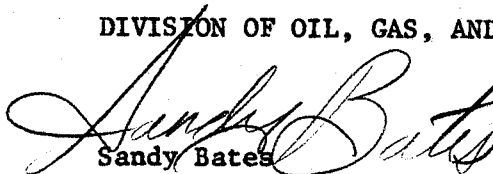
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicated, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm
Enclosures